

Part I Guidelines and Instructions

Certification, Project and Pricing Data (CPPD)

This CPPD comprises Part I through Part VIII and is included as Appendix B to the Notice. Parts II through VIII of this Attachment must be completed in this Excel spreadsheet and submitted according to these instructions in the Notice. Please read these instructions in their entirety. Please note that certain offerings may require the use of more than one CPPD. Each CPPD is considered a separate bid and requires a new bid fee.

Part II - Proposal Certification and Bid Contact Information

Proposal Certification, name of the bidder, project name and contact info.

Part III - Proposal Compliance with RFP and Bid Overview and Bid Fee

Part III (a) identifies the Bid Category per Section 2.2.1.3 of the RFP.

Part III (b) requires the bidder to provide a summary of how this proposal meets the Definitions included in the RFP.

Part III (c) provides information about the maximum hourly delivery and about the structure of the bid(s), including term and Products offered. The Bid Fee is calculated from this information.

Part IV - Eligible Facility Summary Information

There are 3 forms for Part IV: (a), (b) and (c). These Parts are to be used according to the bid categories indicated in Part III.

Part IV (a) is associated with a Class I facility that is seeking a long-term contract for non-firm power. Part IV (a) provides technical information about a facility and/or other facility parameters to be considered in the evaluation. "Guaranteed Commercial Operation Date" is applicable to a new facility or to an existing facility with proposed modifications. "Actual Commercial Operation Date" is the original in-service date for an existing facility prior to the proposed modification. If a proposal is for more than one facility, Part IV (a) should be replicated in this workbook and completed for each facility.

Part IV (b) is associated with a firm service hydroelectric facility that is seeking a long-term contract for firm power. "Guaranteed Delivery Term Start Date" is applicable to both new and existing facilities.

Part IV (c) is associated with a combination of firm service hydroelectric generation and Class I resources.

Part I (continued)
Guidelines and Instructions

Part V - Operational Information

There are 4 different Part V, aligned with bid categories identified in Part III.

Part V-Firm Hydro is intended for bid category 2.2.1.3 (i) and provides operational information for Firm Hydroelectric generation. If there are multiple Firm Hydroelectric resources associated with the proposal, duplicate as applicable. Note: bid category 2.2.1.3 (iii) requires the completion of Part V-Firm Hydro, Part V-RPS Class I, Part V-Firm Energy, and Part V-Combination.

Part V-RPS Class I is intended for bid category 2.2.1.3 (ii) and provides operational information for an RPS Class I resource. If there are multiple RPS Class I resources associated with the proposal, duplicate as applicable. Note: bid category 2.2.1.3 (iii) requires the completion of Part V-Firm Hydro, Part V-RPS Class I, Part V-Firm Energy, and Part V-Combination.

Part V-Firm Energy is intended for bid category 2.2.1.3 (iii) and provides operational information for the Firm Energy associated with an RPS Class I resource that is firmed up with Firm Service Hydroelectric generation. If there are multiple RPS Class I resources firmed up with Firm Service Hydroelectric generation, duplicate as applicable. Note: bid category 2.2.1.3 (iii) requires the completion of Part V-Firm Hydro, Part V-RPS Class I, Part V-Firm Energy, and Part V-Combination.

Part V-Combination is intended for bid category 2.2.1.3 (iii) and provides operational information for the resulting combination proposal of RPS Class I resources and Firm Service Hydroelectric generation. Note: bid category 2.2.1.3 (iii) requires the completion of Part V-Firm Hydro, Part V-RPS Class I, Part V-Firm Energy, and Part V-Combination.

Note: Bid category 2.2.1.3 (iv) should complete the appropriate Part V associated with the proposal.

Within each Part V, there are 4 forms: (a), (a)(i), (b), and (c). The Parts are used to convey the information about the quantity of energy and/or RECs and/or environmental attributes to be delivered.

Part V(a) for Firm Service Hydroelectric Generation resources (*Part V-Firm Hydro*) describes the delivery profile of the proposed deliveries. Part V (a) (i) provides the annual hourly information for a sample year (2022). If expected online date is beyond 2022, amend as applicable.

Part V (a) for RPS Class I resources (*Part V-RPS Class I*) provides hourly information for a sample day for each month of the year. This profile should correlate to the typical production of the facility and may or may not include forced outage rates and is independent of the day of the week. RPS Class I resources must use the P50 level for their profile.

Part I (continued)
Guidelines and Instructions

Part V - Operational Information (continued)

Part V(a) for Firm Energy (*Part V-Firm Energy*) describes the delivery profile for the Firm Energy associated with an RPS Class I resource. Part V (a) (i) provides the annual hourly information for a sample year (2022). If expected online date is beyond 2022, amend as applicable.

Part V(a) for the resulting combination of RPS Class I resources firmed up with Firm Hydroelectric Generation (*Part V-Combination*) describes the delivery profile of the proposed deliveries. Part V (a) (i) provides the annual hourly information for a sample year (2022). If expected online date is beyond 2022, amend as applicable.

Part V (b) provides the Guaranteed Winter Delivery, as defined in 2.2.2.7 of the RFP.

Part V (c) provides monthly adjustment factors for up to 20 years to adjust for varying maintenance intervals or declining output. The factors are for specific months and years, so the factors should coincide with the expected commercial operation date or the guaranteed delivery start date of the bid. Because of this calendar convention, there are 21 years of factors to accommodate partial years at the beginning and end of a 20 year offer. The values should be expressed in decimal format, where 1 means no change to the output. Any reductions should be reflected as 1 less the outage rate (i.e. a 1% decrease in output should be input as 0.99).

There is also a Part V (Informational) which provides conversion of the hourly generation profile into monthly on- and off-peak quantities prior to the monthly adjustment factors according to standard NERC definitions. This takes the profile for Part V-RPS Class I, and the representative profile for Part V-Firm Hydro, Part V-Firm Energy, and Part V-Combination, and makes adjustments for the average number of days over a 20 year period.

Duplicate Part V for as many facilities as are included in the bid.

Part VI - Pricing

Part VI (a) to VI(e) - Conforming Pricing. These parts are used to capture the energy and REC prices for each contract year in the term. Pricing must conform to Section 2.2.1.4 of the RFP. The contract terms and products offered must agree with the selections provided on Part III.

Duplicate VI (a) for each Class I facility and/or Incremental Hydroelectric Generation resource, as needed.

Part VI (f) is for alternative pricing, indexed at or below the ISO-NE Day Ahead or Real-Time Locational Marginal Price, as applicable, for a defined pricing node. Pricing must conform to Section 2.2.1.4 of the RFP.

Part I (continued)
Guidelines and Instructions

Part VII - ISO-NE Forward Capacity Market

Part VIII provides spaces to indicate whether the Facility has a Capacity Supply Obligation, and if so, the amount of that obligation prior to any proration.

Part VIII - Contract Information

Part IX provides space to enter various items which will be required to complete the PPA. Many items shown are copied from other parts of the CPPD.

Part II (a)
Proposal Certification and authorization (Appendix D)

A proposal will be considered incomplete unless all required signatures are provided.

The undersigned certifies that he or she is an authorized officer or other authorized representative of the Bidder, and further certifies that: (1) the Bidder has reviewed this RFP and all attachments and has investigated and informed itself with respect to all matters pertinent to this RFP and its proposal; (2) the Bidder's proposal is submitted in compliance with all applicable federal, state and local laws and regulations, including antitrust and anti-corruption laws; (3) the Bidder is bidding independently and that it has no knowledge of the substance of any proposal being submitted by another party in response to this RFP other than a response submitted by the bidder's affiliate of for a project where the Bidder is also a project proponent or participant, and notice of each such affiliated bid or project must be disclosed in writing with each of the Bidder's and affiliated bidder's proposal; (4) the Bidder has no knowledge of any confidential information associated with development of the RFP; (5) the Bidder's proposal has not been developed utilizing knowledge of any non-public information associated with the development of the RFP; (6) the Bidder has not obtained any confidential bidding-related information directly or indirectly from any of the Distribution Companies, in preparation of its bid; and (7) except as disclosed by the Bidder in the relevant portions of its response, the Bidder is not an Affiliated Company of any Massachusetts investor-owned electric Distribution Company and no Distribution Company which is seeking proposals pursuant to the RFP has a financial or voting interest, controlling or otherwise in the bidder or the bidder's proposed project.

Violation of any of the above requirements may be reported to the appropriate government authorities and shall disqualify the Bidder from the RFP process.

The undersigned further certifies that the prices, terms and conditions of the Bidder's proposal are valid and shall remain open for at least 270 days from the submission date.

The undersigned further certifies that he or she has personally examined and is familiar with the information submitted in this proposal and all appendices thereto, and based on reasonable investigation, including inquiry of the individuals responsible for obtaining the information, the submitted information is true, accurate and complete to the best of the undersigned's knowledge and belief.

The undersigned understands that a false statement or failure to disclose material information in the submitted proposal may be punishable as a criminal offense under applicable law. The undersigned further certifies that that this proposal is on complete and accurate forms as provided without alteration of the text. The undersigned further understands and agrees to the provisions of this RFP related to confidential information, and consents to the limited exchange and sharing of confidential information related to the Bidder's proposal as described in this RFP, including with members of the Evaluation Team, the Independent Evaluator, ISO-NE, or and adjacent Control Area personnel.

See signed Certification form provided seperately

Bidder or Bidder's Authorized Representative

Craig Cornelius

Print or Type Name

County Line Wind

Project Title(s) as Submitted to the Soliciting Parties

President

7/27/2017

Title

Date

Part II (b)
Bidder and Contact Information

Contact Information For Project	
Name	Benjamin Fairbanks
Mailing Address	100 California Street, Suite 400
	San Francisco, CA 94111
Courier Address (If Different)	
Telephone Number	360.984.0615
Fax Number	415-398-2406
E-mail Address	Benjamin.Fairbanks@nrg.com

Alternate Contact (Optional)	
Name	Daniel von Allmen
Mailing Address	100 California Street, Suite 400
	San Francisco, CA 94111
Courier Address (If Different)	
Telephone Number	415.627.1646
Fax Number	415-398-2406
E-mail Address	Daniel.vonAllmen@nrg.com

Part III (a)
Proposal Compliance

Bidder Name GreenMountain Wind, LLC (a Subsidiary of NRG Renew LLC)

Project Title County Line Wind

Please check the bid category for this proposal per the following definitions in the RFP:

- ☐ 2.2.1.3 (i) CLEAN ENERGY GENERATION FROM INCREMENTAL HYDROELECTRIC GENERATION VIA LONG TERM CONTRACT
- ☐ 2.2.1.3 (ii) CLEAN ENERGY GENERATION FROM NEW CLASS I RPS ELIGIBLE RESOURCES VIA LONG TERM CONTRACT
- ☐ 2.2.1.3 (iii) CLEAN ENERGY GENERATION AND CLASS I RECs/ENVIRONMENTAL ATTRIBUTES VIA LONG TERM CONTRACT FROM A COMBINATION OF AN INCREMENTAL HYDROPOWER GENERATION AND NEW CLASS I RPS ELIGIBLE RESOURCES
- ☒ 2.2.1.3 (iv) CLEAN ENERGY GENERATION FROM INCREMENTAL HYDROPOWER GENERATION AND/OR NEW CLASS I RPS ELIGIBLE RESOURCE WITH CLASS I RECS AND/OR ENVIRONMENTAL ATTRIBUTES VIA LONG TERM CONTRACT WITH A TRANSMISSION PROJECT UNDER FERC TARIFF
- ☐ Clean Energy Generation From Incremental Hydroelectric Generation (With or Without Environmental Attributes) Via Long Term Contract With a Transmission Project Under FERC Tariff
- ☒ Clean Energy Generation From New Class I RPS Eligible Resources (With or Without RECs) Via Long Term Contract With a Transmission Project Under FERC Tariff
- Complete Part V-RPS Class I*
- ☐ Clean Energy Generation and Class I RECs/Environmental Attributes Via Long Term Contract From A Combination of Incremental Hydropower Generation and New Class I RPS Eligible Resources With a Transmission Project Under FERC Tariff

Part III (b)
Definitions

Provide a summary description of the following:

How this proposal meets the definition of "Clean Energy Generation"

This facility meets the Clean Energy Generation criteria as a new Class I RPS eligible resource.

How this proposal meets the definition of "New Class I RPS Eligible Resource", if applicable

County Line Wind is a development stage wind asset that will not have reached Commercial Operation prior to the date of execution of a long-term contract. Wind energy is an eligible Class I technology under Section 11F of Chapter 25A of the Massachusetts General Laws.

How this proposal meets the definition of "Energy storage system", if applicable

N/A

How this proposal meets the definition of "Environmental Attribute", if applicable

N/A

How this proposal meets the definition of "Firm Service Hydroelectric Generation", if applicable

N/A

How this proposal meets the definition of "Incremental Hydroelectric Generation", if applicable

N/A

How this proposal meets the definition of "Delivery", "Deliveries", "Deliver", or "Delivered"

County Line Wind currently holds an ISO-NE Queue Position to interconnect at Boston K-Street via the Maine Power Express transmission line. Delivery to and pricing at this node constitutes Delivery into the New England Control Area (NEMA-Boston Load Zone) as defined in the RFP.

Part III (c)
Bid Overview and Bid Fee

Bidder Name GreenMountain Wind, LLC (a Subsidiary of NRG Renew LLC)

Project Title County Line Wind

What is the maximum hourly delivery amount in MW? 630

This Section For a Proposal 2.2.1.3 (i), (ii), (iii), (iv)						
Name of Eligible Facility (if multiple facilities, enter "Multiple Facilities"):						
<u>County Line Wind</u>						
Pricing Proposal	Additional Price Offer?	Term in Years	Products Offered			Use Form
			Energy	RECs	Environmental Attributes	
1	Included	20	Yes	Yes	No	Part VI (a)
2						Part VI (b)
3						Part VI (c)
4						Part VI (d)
5						Part VI (e)
Alternative						Part VI (f)
			Additional Price Offers 0			

Bid Fee Basic (includes one pricing offer)	\$ 100,000
<u>Bid Fee for additional pricing offers</u>	<u>\$ -</u>
Total Bid Fee	\$ 100,000

Bid Fee Instructions

The bid fee is payable to each of the Electric Distribution Companies as follows:

	Percent Allocation	Payment Amount
Eversource Energy	53.15%	\$ 53,150.00
National Grid	45.72%	\$ 45,720.00
UNITIL	1.13%	\$ 1,130.00
	<hr/> 100.00%	<hr/> \$ 100,000.00

Part IV (a)
Eligible Facility Summary Information

Facility Name County Line Wind

Guaranteed Commercial Operation Date
(for new facility or proposed modification)

Actual Commercial Operation Date N/A
(for existing facility)

For evaluation purposes, the term is assumed to start on the first day of the first full calendar month beginning on or after the Proposed Delivery Term Start Date or the Guaranteed Commercial Operation Date as applicable, as shown to the right:

Capacity of the Facility (MW, as proposed) 630.00 Gross 630.00 Net
(Value above appears to be in kW)

Contract Maximum Amount (as defined in Form PPA) 630.00 MWh/hr
(note: the aggregate entitlement percentage of all buyers)

Estimated Net Capacity Factor (%) %

Expected Annual Availability (%) %

We are reporting this as overall plant availability. Turbine availability is closer to 97%

Buyers' Percentage Entitlement of facility output %
Enter Percent relative to entire Facility, not Seller's entitlement if part owner

Is the Buyer's Percentage Entitlement scalable downward in the event that acceptance of the full amount offered would result in exceedance of the target procurement amount?

What is the minimum Buyer's Percentage Entitlement acceptable ? %
(for proposal with multiple facilities, scale down is same % across all facilities)

Project Site/Location:	Street	Cold Brook Road		
	City	Sherman		
	State/Prv	Maine	Zip	04776

Proposed Interconnection Point Boston K-Street

Proposed Point of Delivery Boston K-Street

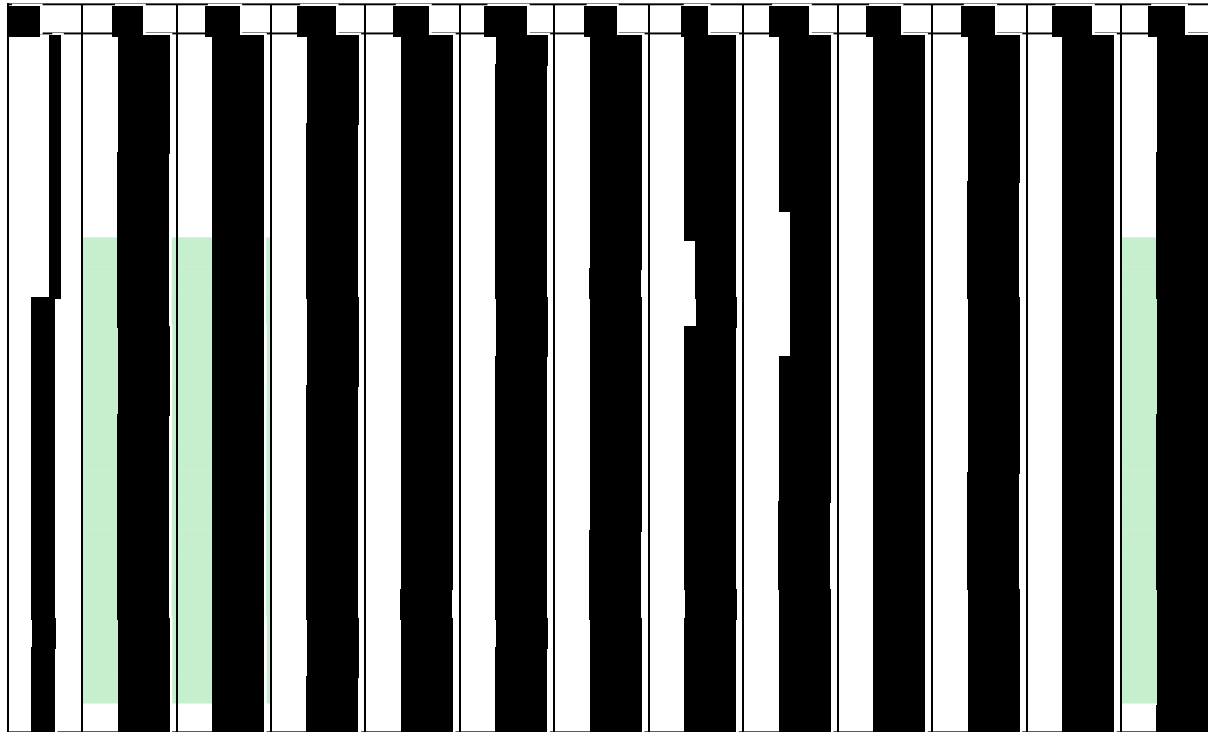
ISO New England Load Zone for Proposed Delivery Point 4008 .Z.NEMASSBOST

Part V (a)
Operational Information - 12 X 24 Profile
RPS Class I Resource

Facility Name County Line Wind

This 12x24 profile above includes all anticipated losses (See Section 4 of Bid Response for more detail)

HOURLY GENERATION in MW - 12 Months by 24 Hours For Representative Day For Each Month



NOTE: Intermittent Resources must use the P50 Level (Probability Distribution of Output)

Part V (b)
Guaranteed Winter Peak Delivery
RPS Class I Resource

Facility Name County Line Wind

Pursuant to section 2.2.2.7, bidders of new RPS Class I resources are required to guarantee that 70 percent (70%) of energy in their delivery profile of the Winter Peak Period is delivered over the course of every Winter Peak Period, defined as the months of January, February, and December, and peak hours ending 0800 to hour ending 2300 Monday through Friday, excluding North American Reliability Corporation holidays.

Representative Guaranteed Winter Peak Delivery _____ **MWh**
(illustrative)

Reference section 2.2.2.7, selected bidders that do not satisfy the guaranteed delivery requirements for their resource type will be responsible for liquidated damages, for the energy not delivered, for the associated RECs and/or environmental attributes not provided, and, as applicable, for associated transmission infrastructure support costs.

Notes:

The hourly output profile above will be summed into monthly peak and off-peak quantities via a uniform conversion. The conversion factors and resulting amounts, prior to applying the adjustment factors, are shown below in Part V (Informational).

Various Uses of Part V:

RPS Class I Resources

Enter the P50 output level of the resource. If the proposal is for more than one facility, copy and complete Part V-RPS Class I for each resource.

RPS Class I Resources with Energy Storage

Enter the P50 output level of the resource without the Energy Storage. If the proposal is for more than one facility, copy and complete Part V-RPS Class I for each resource without the Energy Storage. Also copy and complete Part V-Firm for each firm hydroelectric generation resource. Finally, copy and complete a Part V for the aggregate hourly amount of all resources including the Energy Storage/Balancing Energy.

Firm Hydro

Complete Form Part V-Firm Hydro. If the proposal is for more than one firm hydro facility, copy and complete Part V-Firm Hydro for each resource.

Firm Energy

This is intended for an RPS Class I resources that is to be firmed up with firm service hydroelectric generation. Complete Form V-Firm Energy for the Firm Energy associated with a proposal. If the proposal includes multiple facilities that will be fired up with firm service hydroelectric generation, copy and complete Part V-Firm Energy for each resource.

Combination Bids

If the proposal includes a combination of RPS Class I Resources and firm hydroelectric generation, complete forms Part V-Firm Hydro, Part V-RPS Class I, Part V-Firm Energy, and Part V-Combination for the complete proposal delivery profile.

Part V (c)

Operational Information - Maintenance Profile

Facility Name County Line Wind

No Adjustment - The 12x24 profile above includes all anticipated losses (See Section 4 for more detail)

MONTHLY ADJUSTMENT FACTORS AS PERCENTAGE OF EXPECTED PRODUCTION

Enter factors in decimal format, where 1 equals no adjustment (i.e. a decrease of 2% should be entered as 0.98)

[illegible]

IMPORTANT: These factors are for specific months and years. The first entry must coincide with the project start date.

Notes:

The adjustment factors in each contract month above will be applied to capture changes in monthly output production for variations associated with maintenance, degradation, or other changes in output. For example, land fill gas or solar may deplete or degrade from year to year and can be captured here, or a large scheduled outages are performed every 5 years.

If Part V (a) already reflects a forced outage rate or scheduled outage information, then Part V (b) should be left blank or contain a factor of 1 for each month in the above.

Part V (informational)

Conversion Information

Average Number of Weekdays and Weekends used to convert hourly profiles

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
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Average Number of Weekdays

22.14	20.18	22.14	21.43	22.14	21.43	22.14	22.14	21.43	22.14	21.43	22.14
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Average Number of Weekend Days

8.86	8.07	8.86	8.57	8.86	8.57	8.86	8.86	8.57	8.86	8.57	8.86
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Average Days

31.00	28.25	31.00	30.00	31.00	30.00	31.00	31.00	30.00	31.00	30.00	31.00
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Average NERC Holiday

1.00	-	-	-	1.00	-	1.00	-	1.00	-	1.00	1.00
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Generation Conversion Prior to Monthly Adjustment Factors



Part VI (a)

Pricing Information

Project Title	County Line Wind
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[illegible]

Duplicate this worksheet as needed for each Class I facility and/or Incremental Hydroelectric Generation resource included in bid.

Notes:

- 1) On-Peak is defined as hours ending 8 through 23 Monday through Friday, excluding NERC holidays. Off Peak is defined as all other hours.
- 2) Prices for energy and/or RECs may not decrease from one Contract Year to the next.

Part VII
ISO-NE Forward Capacity Market

Facility Name County Line Wind

Technology Type Wind

Status of Facility Development

Does the Facility have a Capacity Supply Obligation in the ISO-NE Forward Capacity Market?

No

If yes above, provide the MW of Capacity Supply Obligation prior to any proration for the following periods below:

Enter MW values prior to any entitlement

	Summer MW	Winter MW
June 2018 through May 2019	<u> </u>	<u> </u>
June 2019 through May 2020	<u> </u>	<u> </u>
June 2020 through May 2021	<u> </u>	<u> </u>
June 2021 through May 2022	<u> </u>	<u> </u>

If the Facility does not currently have a Capacity Supply Obligation, has the Facility completed the ISO-NE Preliminary Overlapping Impact Studies, identified the needed upgrades, and included these upgrades as part of your bid?

No

If yes, please explain:

If the Facility does not currently have a Capacity Supply Obligation, does the Facility intend to qualify, clear and take on a Capacity Supply Obligation for a future ISO-NE Forward Capacity Auction?

☐

Commitment Period for which the Facility will have a Capacity Supply Obligation:

First Capacity Commitment Period Summer Winter
 June through May MW MW
(Change xx and yy to reflect first Capacity Commitment Period)

Part VIII
Contract Information

Facility Name County Line Wind

The following Detailed Information Request for Projects is provided in order to facilitate the completion of a Power Purchase Agreement (“PPA”) with the EDCs, should your project be selected as a winning bidder.

1) Project description including location:

a) Legal Name of Entity to be the Seller (Preamble):

GreenMountain Wind, LLC

b) Type of Organization (e.g., Corporation, LLC, Partnership) (Preamble)

Limited Liability Company

c) Jurisdiction of Organization (Preamble and Section 7.2(a)):

Delaware

d) Technology: (Exhibit A of PPA):

Wind

e) Name of Facility: (Exhibit A of PPA)

County Line Wind

f) Address of Facility: (Exhibit A of PPA)

Cold Brook Road, Sherman, Maine

g) Guaranteed Commercial Operation Date: (Second Whereas clause and §3.1(a)(iv) of Class I PPA):

h) Guaranteed Delivery Term Start Date: (Definitions - Article 1 of Firm PPA):

N/A

i) Buyer’s Percentage Entitlement: (Definitions- Article 1 of Class I PPA)

 % of Products from the Facility to be delivered to Utility

- A fixed percentage of Energy and/or RECs to be sold to the contracting EDC. The Class I PPA is unit contingent and does NOT permit a fixed quantity of Products (e.g., the first “X” MWh of energy in any given hour) to be sold to the contracting EDC.

j) Contract Maximum Amount: (Definitions- Article 1)

630 MWh per hour of Energy and/or associated RECs.

Part VIII (Continued)
Contract Information

2) Critical Milestones (Section 3.1 of Class I PPA) – Please provide the date by which each of the following milestones will be achieved:

(i) Receipt of all Permits necessary to construct the Facility, as set forth in Exhibit B to the contract, in final form

Date:

(ii) Acquisition of all required real property rights necessary for construction and operation of the Facility, interconnection of the Facility to the Interconnecting Utility, and performance of Seller's obligations under this Agreement as set forth on Exhibit B to the contract

Date:

(iii) Demonstration of the financial capability (whether through third party financing to Seller or Seller's own financial assets) to proceed with the development and construction of the Facility, including, as applicable, Seller's financial obligations with respect to interconnection of the Facility to the Interconnecting Utility and construction of the Network Upgrades

Date:

(iv) Issuance of a full notice to proceed by Seller to its general contractor and commencement of construction of the Facility

Date:

3) Notices (Section 17)

To Seller:

(optional) With a copy to:

NRG Energy, Inc., Legal	NRG Renew, LLC
Attn: Jennifer Hein, Regional General Counsel	Daniel von Allmen, Project Development
5790 Fleet Street, Suite 200	100 California St, Suite 400
Carlsbad, CA 92008	San Francisco, CA 94111

4) Description of Facility (Exhibit A)

Please other descriptive details [such as Operational Limitations and criteria for substantial completion of the Facility] as specified by Seller in its response to the RFP. If none, enter "none")

County Line is a proposed wind energy facility with a current operating capacity of 630 megawatts in central Maine. County Line has partnered with the Maine Power Express, LLC and Con Edison Transmission, Inc. to deliver its output over the Maine Power Express, a 1040 MW High Voltage Direct Current transmission line, direct to Boston, MA. The combination of this bid presenting a large scale renewable energy facility and highly efficient scalable transmission solution delivers unprecedented value to Massachusetts utilities and its ratepayers.

Contract Information

5) Seller's Critical Milestones for New Facilities or Proposed Upgrades (Class I PPA)

Part 1a) Construction Permits	Part 1b) Operating Permits
Maine Department of Environmental Protection Site Location of Development Act, Natural Resources Protection Act Permit, and Water Quality Certification	At this time, we are not aware of any material operational permits
U.S. Army Corps of Engineers Clean Water Act Section 404 Permit	
Federal Aviation Administration Notice of Proposed Construction or Alteration–Off Airport: Determination of No Hazard for Turbine Lighting Plan	
Maine Department of Transportation road cut and/or crossing permit for overhead lines	
Maine Land Use Planning Commission Meteorological Tower Permits	
Maine Land Use Planning Commission Certification of Land Use Standards	

[illegible]